

Project Management Plan and Monthly Progress Report		
Report Number	9	
Reporting Period's Federal Fiscal Year Here.	2026	
Reporting Period's Month Here.	March	
DOE Grant Agreement Number	DE-GD0000029	
Project ID Number	Adobe 203	
Project Organization or Subawardee	NV Energy	
Project Title	Vegetation Management	
Project Performance Period Start Date (mm/dd/yyyy)	Upon Contract Signature	
Project Performance Period End Date (mm/dd/yyyy)	1/31/2028	
Project State/Territory	Nevada	
Project Location 5-Digit Zip Code(s) <i>Use commas to separate entries.</i>	89801, 89823, 89831, 89834	
Benefitted Community 5-Digit Zip Code(s) <i>Use commas to separate entries.</i>	89801, 89823, 89831, 89834	
Benefitted Community Census Tract(s) <i>Use commas to separate entries. Census tract numbers are 11 digits and can be found here: https://screeningtool.geoplatform.gov</i>	32007950702, 32007950200, 32007951700.	
Subaward Business POC	Laura Manz	
Subaward Business Address	6100 Neil Road, Reno NV, 89511	
Subaward Congressional District(s) <i>Reference: https://www.census.gov/mycd/</i>	2nd Congressional district of Nevada	
Subaward Project Manager/Lead (name)	Mark Young	
Is this work being performed by a subawardee that qualifies as a Section 40101(d)(6) defined small utility?	No	
Number of customers (i.e., meters) served by the entity performing the project:	27,869	
Number of customers (i.e., meters) that are expected to see benefits from the project:	NV Energy to answer line 21 through 90	
BI. 40101(d) Category of Subawardee: <i>Review the list and delete all categories that do not match your role as a Subawardee in this project. Do not add any other categories or text unless approved by DOE.</i>	* Distribution Provider * Electric Grid Operator * Electricity Generator * Electricity Storage Operator * Fuel Supplier * Transmission Owner/Operator * Other (as approved by DOE)	
BI. 40101(d) Category of Work: <i>Review the list and delete all categories of work that are not related to the work that you will do during this project. Do not add any other categories or text unless approved by DOE.</i>	* Adaptive Protection Technologies * Advanced Modeling Technologies * Battery-Storage Components: Use of DERs for Enhancing System Adaptive capacity During Disruptive Events * Battery-Storage Components: Use or Construction of DERs for Enhancing System Adaptive capacity During Disruptive Events * Fire-resistant Technologies and Fire Prevention Systems * Hardening of Power Lines, Facilities, Substations, or Other Systems * Microgrids: Use of existing DERs for Enhancing System Adaptive Capacity During Disruptive Events * Monitoring and Control Technologies * Reconductoring of Power Lines with Low-Sag, Advanced Conductors * Relocation of Power Lines * Replacement of Old Overhead Conductors & Underground Cables * Undergrounding of Electrical Equipment * Utility Pole Management * Vegetation and Fuel-Load Management * Weatherization Technologies and Equipment * Other (as approved by DOE and noted in Project Description below)	
Project Description	Vegetation Management	
Project Benefit Type(s) <i>Review the list and delete all categories of benefits that are not related to the benefits that will be provided by this project. Do not add any other categories or text unless approved by DOE.</i>	* Preventing Initial Outages * Preventing Cascading Outages * Providing Contingency Power * Reducing Restoration Time * Adding System Redundancy * Adding System Reconfiguration Capability * Supporting Islanded Operations * Replacing Aging Infrastructure * Other (noted in Benefit Description)	
Project Benefit Description	Reduce fuel loading on circuits in wildfire prone areas, to benefit disadvantaged communities.	
Major Accomplishments During Reporting Period	Competitive bids completed and awarded	
Planned Work for Next Reporting Period	Aerial fuels treatment tentatively planned for 2026	
Items of Note		

BASELINE BUDGET AND INCURRED COST							
Budget Category	Total Approved Project Budget		Prior Cumulative Incurred Cost		Incurred Cost During Reporting Period		Total Cumulative Incurred Cost
	Federal	Non-Federal	Federal	Non-Federal	Federal	Non-Federal	Federal
Personnel							\$0
Fringe Benefits							\$0
Travel							\$0
Equipment							\$0
Supplies							\$0
Construction							\$0
Other							\$0
Contractual	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Name (list all other contracts \$25,000 or more)							
Name (list all other contracts \$25,000 or more)							
Sum of individual contracts under \$25,000							
Sub-Total Direct Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indirect Charges							
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0

MILESTONE TABLE				
Milestone	Milestone Title	Completion Date		Status
		Planned	Actual	
PM1.1	Project Start (e.g., Award Contract)	1/1/2025	7/1/2025	Preliminary project setup
PM1.2	Planning Complete	3/1/2026	3/31/2026	Project Scope of Wok developed

PM1.3	Design Complete			
PM1.4	Regulatory Approval Obtained (including NEPA & Required Permits)			
PM1.5	Equipment / Materials Purchased			
PM1.6	Construction / Installation Started			
PM1.7	Construction / Installation 50% Complete (define milestone marker here)			
PM1.8	Construction / Installation 100% Complete			
PM1.9	Project Complete / Closed-Out			

BUILD METRICS (Information about project attributes)				
Metric (select from list)	Type (character limit: 300)	Goal Value	Progress	
			Value During Reporting Period	Cumulative Value for Project Duration
Ground Fuels - Number of Poles Cleared				
Ground Fuels - Acres of ROW Cleared				
Ground Fuels - Number of miles treated				
Aerial Vegetation - Number of trees pruned				
Aerial Vegetation - Number of trees removed				
Aerial Vegetation - Number of customer refusals				
Aerial Vegetation - Number of distribution line miles cleared				

RISK MANAGEMENT LOG				
Risk	Likelihood (High, Medium, Low)	Impact (High, Medium, Low)	Potential Impact	Mitigation Strategy
Permitting and regulatory approvals may delay implementation of project.	Medium	Medium	Reduced circuit completion rate	Increase lead time
Supply chain issues may impact availability of equipment causing project delays.	Low	Low		
Weather or other factors delay implementation.	Medium	Medium	Schedule delays	Communication, weather forecast
Unforeseen cost overruns.	Low	Medium	Delayed completion date	Budget tracking, communication
*Add additional rows as needed				

Ground Fuels initial treatment completed in 2021. Aerial fuels treatment completed in 2022 as part of Full Circuit Maintenance on NDP Fire Tier cycle maintenance plans (this is a Lead Tier 1A with T1/WUI & T1E & T2 components) - could go on 2026 plan (LARGEST IN OH LINE MILEAGE). NDP = 37%, Non NDP = 63%. The likelihood of wildfire impacts and related power outages are determined by wildfire modeling the identifies heightened wildfire risk using likelihood and impact. All circuits that are included in this grant have been identified as being in heightened wildfire areas. Vegetation management reduces the likelihood that vegetation will blow into power lines, lowering the risk of utility equipment being a source of a wildfire. Cleared vegetation in rights-of-way also improve circuit performance due to reducing inadvertent contacts that could cause momentary outages. NV Energy's Public Safety Outage Management (PSOM) program requires proactive de-energization system wide based on pre-identified wildfire risk indicators. This vegetation management program reduces the need for proactive de-energization along these circuits as rights-of-ways are cleared.

X Mark D. Young
 NV Energy
 Fiscal Agent
 Mark D. Young
 Name
 04/29/2026
 Date

X Lisa Fredley
 GOE
 Representative
 Lisa Fredley
 Name
 05/01/26
 Date

Project Management Plan and Monthly Progress Report

Report Number	9	
Reporting Period's Federal Fiscal Year Here.	2026	
Reporting Period's Month Here.	March	
DOE Grant Agreement Number	DE-GD0000029	
Project ID Number	Brunswick	
Project Organization or Subawardee	NV Energy	
Project Title	Vegetation Management	
Project Performance Period Start Date (mm/dd/yyyy)	Upon Contract Signature	
Project Performance Period End Date (mm/dd/yyyy)	1/31/2028	
Project State/Territory	Nevada	
Project Location 5-Digit Zip Code(s) Use commas to separate entries.	89403, 89428, 89701, 89706	
Benefitted Community 5-Digit Zip Code(s) Use commas to separate entries.	89403, 89428, 89701, 89706	
Benefitted Community Census Tract(s) Use commas to separate entries. Census tract numbers are 11 digits and can be found here: https://screeningtool.geoplatform.gov	32029970200, 32510000400,	
Subaward Business POC	Laura Manz	
Subaward Business Address	6100 Neil Road, Reno NV, 89511	
Subaward Congressional District(s) Reference: https://www.census.gov/mycd/	2nd Congressional district of Nevada	
Subaward Project Manager/Lead (name)	Mark Young	
Is this work being performed by a subawardee that qualifies as a Section 40101(d)(6) defined small utility?	No	
Number of customers (i.e., meters) served by the entity performing the project:	67,144	
Number of customers (i.e., meters) that are expected to see benefits from the project:	NV Energy to answer line 21 through 90	
BIL 40101(d) Category of Subawardee: Review the list and delete all categories that do not match your role as a Subawardee in this project. Do not add any other categories or text unless approved by DOE.	* Distribution Provider * Electric Grid Operator * Electricity Generator * Electricity Storage Operator * Fuel Supplier * Transmission Owner/Operator * Other (as approved by DOE)	
BIL 40101(d) Category of Work: Review the list and delete all categories of work that are not related to the work that you will do during this project. Do not add any other categories or text unless approved by DOE.	* Adaptive Protection Technologies * Advanced Modeling Technologies * Battery-Storage Components: Use of DERs for Enhancing System Adaptive capacity During Disruptive Events * Battery-Storage Components: Use or Construction of DERs for Enhancing System Adaptive capacity During Disruptive Events * Fire-resistant Technologies and Fire Prevention Systems * Hardening of Power Lines, Facilities, Substations, or Other Systems * Microgrids: Use of existing DERs for Enhancing System Adaptive Capacity During Disruptive Events * Monitoring and Control Technologies * Reconductoring of Power Lines with Low-Sag, Advanced Conductors * Relocation of Power Lines * Replacement of Old Overhead Conductors & Underground Cables * Undergrounding of Electrical Equipment * Utility Pole Management * Vegetation and Fuel-Load Management * Weatherization Technologies and Equipment * Other (as approved by DOE and noted in Project Description below)	
Project Description	Vegetation Management	
Project Benefit Type(s) Review the list and delete all categories of benefits that are not related to the benefits that will be provided by this project. Do not add any other categories or text unless approved by DOE.	* Preventing Initial Outages * Preventing Cascading Outages * Providing Contingency Power * Reducing Restoration Time * Adding System Redundancy * Adding System Reconfiguration Capability * Supporting Islanded Operations * Replacing Aging Infrastructure * Other (noted in Benefit Description)	
Project Benefit Description	Reduce fuel loading on circuits in wildfire prone areas, to benefit disadvantaged communities.	
Major Accomplishments During Reporting Period	Competitive bids completed and awarded	
Planned Work for Next Reporting Period	Ground fuels treatment planned for 2027, Aerial fuels treatment tentatively planned for 2026 (not yet formalized, typically would not be due for maintenance till 2028/2029)	
Items of Note		

BASELINE BUDGET AND INCURRED COST

Budget Category	Total Approved Project Budget		Prior Cumulative Incurred Cost		Incurred Cost During Reporting Period		Total Cumulative Incurred Cost
	Federal	Non-Federal	Federal	Non-Federal	Federal	Non-Federal	Federal
Personnel							\$0
Fringe Benefits							\$0
Travel							\$0
Equipment							\$0
Supplies							\$0
Construction							\$0
Other							\$0
Contractual	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Name (list all other contracts \$25,000 or more)							
Name (list all other contracts \$25,000 or more)							
Sum of individual contracts under \$25,000							
Sub-Total Direct Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indirect Charges							
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0

MILESTONE TABLE

Milestone	Milestone Title	Completion Date		Status
		Planned	Actual	
PM1.1	Project Start (e.g., Award Contract)	1/1/2025	7/1/2025	Preliminary project setup
PM1.2	Planning Complete			

PM1.3	Design Complete			
PM1.4	Regulatory Approval Obtained (including NEPA & Required Permits)			
PM1.5	Equipment / Materials Purchased			
PM1.6	Construction / Installation Started			
PM1.7	Construction / Installation 50% Complete (define milestone marker here)			
PM1.8	Construction / Installation 100% Complete			
PM1.9	Project Complete / Closed-Out			

BUILD METRICS (Information about project attributes)				
Metric (select from list)	Type (character lim: 300)	Goal Value	Progress	
			Value During Reporting Period	Cumulative Value for Project Duration
Ground Fuels - Number of Poles Cleared				
Ground Fuels - Acres of ROW Cleared				
Ground Fuels - Number of miles treated				
Aerial Vegetation - Number of trees pruned				
Aerial Vegetation - Number of trees removed				
Aerial Vegetation - Number of customer refusals				
Aerial Vegetation - Number of distribution line miles cleared				

RISK MANAGEMENT LOG				
Risk	Likelihood (High, Medium, Low)	Impact (High, Medium, Low)	Potential Impact	Mitigation Strategy
Permitting and regulatory approvals may delay implementation of project.	Medium	Medium	Reduced circuit completion rate	Increase lead time
Supply chain issues may impact availability of equipment causing project delays.	Low	Low		
Weather or other factors delay impelmentation.	Medium	Medium	Schedule delays	Communication, weather forecast
Unforseen cost overruns.	Low	Medium	Delayed completion date	Budget tracking, communication
*Add additional rows as needed				
Ground Fuels maintenance treatment completed in 2024. Aerial Fuels treatment completed in 2024 as part of Full Circuit Maintenance on NDP Fire Tier cycle maintenance plans. Aerial fuels completed in 2024: OH Primary Line Miles =36,971, Total Trees Completed = 43, Trees Trimmed = 26, Trees Removed = 17, NDP = 62%, Non-NDP = 38%. The likelihood of wildfire impacts and related power outages are determined by wildfire modeling the identifies heightened wildfire risk using likelihood and impact. All circuits that are included in this grant have been identified as being in heightened wildfire areas. Vegetation management reduces the likelihood that vegetation will blow into power lines, lowering the risk of utility equipment being a source of a wildfire. Cleared vegetation in rights-of-way also improve circuit performance due to reducing inadvertent contacts that could cause momentary outages. NV Energy's Public Safety Outage Management (PSOM) program requires proactive de-energization system wide based on pre-identified wildfire risk indicators. This vegetation management program reduces the need forproactive de-energization along these circuits as rights-of-ways are cleared.				

X 

NV Energy
Fiscal Agent

Mark D. Young

Name

04/29/2026

Date

X 

GOE
Representative

Lisa Fredley

Name

05/01/26

Date

Project Management Plan and Monthly Progress Report

Report Number	9	
Reporting Period's Federal Fiscal Year Here.	2026	
Reporting Period's Month Here.	March	
DOE Grant Agreement Number	DE-GD0000029	
Project ID Number	Emerson 1223	
Project Organization or Subawardee	NV Energy	
Project Title	Vegetation Management	
Project Performance Period Start Date (mm/dd/yyyy)	Upon Contract Signature	
Project Performance Period End Date (mm/dd/yyyy)	1/31/2028	
Project State/Territory	Nevada	
Project Location 5-Digit Zip Code(s) Use commas to separate entries.	89703, 89704, 89706	
Benefitted Community 5-Digit Zip Code(s) Use commas to separate entries.	89703, 89704, 89706	
Benefitted Community Census Tract(s) Use commas to separate entries. Census tract numbers are 11 digits and can be found here: https://screeningtool.geoplatform.gov	32510000400, 32031003204, 32510000400	
Subaward Business POC	Laura Manz	
Subaward Business Address	6100 Neil Road, Reno NV, 89511	
Subaward Congressional District(s) Reference: https://www.census.gov/mycd/	2nd Congressional district of Nevada	
Subaward Project Manager/Lead (name)	Mark Young	
Is this work being performed by a subawardee that qualifies as a Section 40101(d)(6) defined small utility?	No	
Number of customers (i.e., meters) served by the entity performing the project:	36,760	
Number of customers (i.e., meters) that are expected to see benefits from the project:	NV Energy to answer line 21 through 90	
BIL 40101(d) Category of Subawardee: Review the list and delete all categories that do not match your role as a Subawardee in this project. Do not add any other categories or text unless approved by DOE.	* Distribution Provider * Electric Grid Operator * Electricity Generator * Electricity Storage Operator * Fuel Supplier * Transmission Owner/Operator * Other (as approved by DOE)	
BIL 40101(d) Category of Work: Review the list and delete all categories of work that are not related to the work that you will do during this project. Do not add any other categories or text unless approved by DOE.	* Adaptive Protection Technologies * Advanced Modeling Technologies * Battery-Storage Components: Use of DERs for Enhancing System Adaptive capacity During Disruptive Events * Battery-Storage Components: Use or Construction of DERs for Enhancing System Adaptive capacity During Disruptive Events * Fire-resistant Technologies and Fire Prevention Systems * Hardening of Power Lines, Facilities, Substations, or Other Systems * Microgrids: Use of existing DERs for Enhancing System Adaptive Capacity During Disruptive Events * Monitoring and Control Technologies * Reconductoring of Power Lines with Low-Sag, Advanced Conductors * Relocation of Power Lines * Replacement of Old Overhead Conductors & Underground Cables * Undergrounding of Electrical Equipment * Utility Pole Management * Vegetation and Fuel-Load Management * Weatherization Technologies and Equipment * Other (as approved by DOE and noted in Project Description below)	
Project Description	Vegetation Management	
Project Benefit Type(s) Review the list and delete all categories of benefits that are not related to the benefits that will be provided by this project. Do not add any other categories or text unless approved by DOE.	* Preventing Initial Outages * Preventing Cascading Outages * Providing Contingency Power * Reducing Restoration Time * Adding System Redundancy * Adding System Reconfiguration Capability * Supporting Islanded Operations * Replacing Aging Infrastructure * Other (noted in Benefit Description)	
Project Benefit Description	Reduce fuel loading on circuits in wildfire prone areas, to benefit disadvantaged communities.	
Major Accomplishments During Reporting Period	Competitive bids completed and awarded	
Planned Work for Next Reporting Period	Ground fuels treatment planned for 2027, Aerial fuels treatment tentatively planned for 2026	
Items of Note		

BASELINE BUDGET AND INCURRED COST

Budget Category	Total Approved Project Budget		Prior Cumulative Incurred Cost		Incurred Cost During Reporting Period		Total Cumulative Incurred Cost
	Federal	Non-Federal	Federal	Non-Federal	Federal	Non-Federal	Federal
Personnel							\$0
Fringe Benefits							\$0
Travel							\$0
Equipment							\$0
Supplies							\$0
Construction							\$0
Other							\$0
Contractual	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Name (list all other contracts \$25,000 or more)							
Name (list all other contracts \$25,000 or more)							
Sum of individual contracts under \$25,000							
Sub-Total Direct Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indirect Charges							
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0

MILESTONE TABLE

Milestone	Milestone Title	Completion Date		Status
		Planned	Actual	
PM1.1	Project Start (e.g., Award Contract)	1/1/2025	7/1/2025	Preliminary project setup
PM1.2	Planning Complete			

PM1.3	Design Complete			
PM1.4	Regulatory Approval Obtained (including NEPA & Required Permits)			
PM1.5	Equipment / Materials Purchased			
PM1.6	Construction / Installation Started			
PM1.7	Construction / Installation 50% Complete (define milestone marker here)			
PM1.8	Construction / Installation 100% Complete			
PM1.9	Project Complete / Closed-Out			

BUILD METRICS (Information about project attributes)				
Metric (select from list)	Type (character limit: 300)	Goal Value	Progress	
			Value During Reporting Period	Cumulative Value for Project Duration
Ground Fuels - Number of Poles Cleared				
Ground Fuels - Acres of ROW Cleared				
Ground Fuels - Number of miles treated				
Aerial Vegetation - Number of trees pruned				
Aerial Vegetation - Number of trees removed				
Aerial Vegetation - Number of customer refusals				
Aerial Vegetation - Number of distribution line miles cleared				

RISK MANAGEMENT LOG				
Risk	Likelihood (High, Medium, Low)	Impact (High, Medium, Low)	Potential Impact	Mitigation Strategy
Permitting and regulatory approvals may delay implementation of project.	Medium	Medium	Reduced circuit completion rate	Increase lead time
Supply chain issues may impact availability of equipment causing project delays.	Low	Low		
Weather or other factors delay implementation.	Medium	Medium	Schedule delays	Communication, weather forecast
Unforeseen cost overruns.	Low	Medium	Delayed completion date	Budget tracking, communication
*Add additional rows as needed				
Ground Fuels initial treatment completed in 2021. Aerial Fuels completed in 2021 as part of Full Circuit Maintenance on NDP Fire Tier cycle maintenance plans (this is a Lead Tier 1A with T1/WUI & T1E components)- could go on 2026 plan. NDP= 58%, Non NDP = 42%. The likelihood of wildfire impacts and related power outages are determined by wildfire modeling the identifies heightened wildfire risk using likelihood and impact. All circuits that are included in this grant have been identified as being in heightened wildfire areas. Vegetation management reduces the likelihood that vegetation will blow into power lines, lowering the risk of utility equipment being a source of a wildfire. Cleared vegetation in rights-of-way also improve circuit performance due to reducing inadvertent contacts that could cause momentary outages. NV Energy's Public Safety Outage Management (PSOM) program requires proactive de-energization system wide based on pre-identified wildfire risk indicators. This vegetation management program reduces the need for proactive de-energization along these circuits as rights-of-ways are cleared.				

X 

NV Energy
Fiscal Agent

Mark D. Young

Name

04/29/2026

Date

X 

GOE
Representative

Lisa Fredley

Name

05/01/26

Date

Project Management Plan and Monthly Progress Report		
Report Number	9	
Reporting Period's Federal Fiscal Year Here.	2026	
Reporting Period's Month Here.	March	
DOE Grant Agreement Number		
DE-GD0000029		
Project ID Number	Emerson 1224	
Project Organization or Subawardee	NV Energy	
Project Title	Vegetation Management	
Project Performance Period Start Date (mm/dd/yyyy)	Upon Contract Signature	
Project Performance Period End Date (mm/dd/yyyy)	1/31/2028	
Project State/Territory	Nevada	
Project Location 5-Digit Zip Code(s) <i>Use commas to separate entries.</i>	89706	
Benefitted Community 5-Digit Zip Code(s) <i>Use commas to separate entries.</i>	89706	
Benefitted Community Census Tract(s) <i>Use commas to separate entries. Census tract numbers are 11 digits and can be found here: https://screeningtool.geoplatform.gov</i>	32019960301	
Subaward Business POC	Laura Manz	
Subaward Business Address	6100 Neil Road, Reno NV, 89511	
Subaward Congressional District(s) <i>Reference: https://www.census.gov/mycd/</i>	2nd Congressional district of Nevada	
Subaward Project Manager/Lead (name)	Mark Young	
Is this work being performed by a subawardee that qualifies as a Section 40101(d)(6) defined small utility?	No	
Number of customers (i.e., meters) served by the entity performing the project:	20,827	
Number of customers (i.e., meters) that are expected to see benefits from the project:	NV Energy to answer line 21 through 90	
BIL 40101(d) Category of Subawardee: <i>Review the list and delete all categories that do not match your role as a Subawardee in this project. Do not add any other categories or text unless approved by DOE.</i>	* Distribution Provider * Electric Grid Operator * Electricity Generator * Electricity Storage Operator * Fuel Supplier * Transmission Owner/Operator * Other (as approved by DOE)	
BIL 40101(d) Category of Work: <i>Review the list and delete all categories of work that are not related to the work that you will do during this project. Do not add any other categories or text unless approved by DOE.</i>	* Adaptive Protection Technologies * Advanced Modeling Technologies * Battery-Storage Components: Use of DERs for Enhancing System Adaptive capacity During Disruptive Events * Battery-Storage Components: Use or Construction of DERs for Enhancing System Adaptive capacity During Disruptive Events * Fire-resistant Technologies and Fire Prevention Systems * Hardening of Power Lines, Facilities, Substations, or Other Systems * Microgrids: Use of existing DERs for Enhancing System Adaptive Capacity During Disruptive Events * Monitoring and Control Technologies * Reconductoring of Power Lines with Low-Sag, Advanced Conductors * Relocation of Power Lines * Replacement of Old Overhead Conductors & Underground Cables * Undergrounding of Electrical Equipment * Utility Pole Management * Vegetation and Fuel-Load Management * Weatherization Technologies and Equipment * Other (as approved by DOE and noted in Project Description below)	
Project Description		
Vegetation Management		
Project Benefit Type(s) <i>Review the list and delete all categories of benefits that are not related to the benefits that will be provided by this project. Do not add any other categories or text unless approved by DOE.</i>	* Preventing Initial Outages * Preventing Cascading Outages * Providing Contingency Power * Reducing Restoration Time * Adding System Redundancy * Adding System Reconfiguration Capability * Supporting Islanded Operations * Replacing Aging Infrastructure * Other (noted in Benefit Description)	
Project Benefit Description	Reduce fuel loading on circuits in wildfire prone areas, to benefit disadvantaged communities.	
Major Accomplishments During Reporting Period	Ground fuels treatment completed Q2 2025. Field Verification and audit complete September 2025	
Planned Work for Next Reporting Period	Aerial fuels treatment tentatively scheduled for 2026	
Items of Note		

BASELINE BUDGET AND INCURRED COST						
Budget Category	Total Approved Project Budget		Prior Cumulative Incurred Cost		Incurred Cost During Reporting Period	
	Federal	Non-Federal	Federal	Non-Federal	Federal	Non-Federal
Personnel						
Fringe Benefits						
Travel						
Equipment						
Supplies						
Construction						
Other						
Contractual	\$0	\$0	\$0	\$0	\$0	\$0
Name (list all other contracts \$25,000 or more)						
Name (list all other contracts \$25,000 or more)						
Sum of individual contracts under \$25,000						
Sub-Total Direct Charges	\$0	\$0	\$0	\$0	\$0	\$0
Indirect Charges						
Total	\$0	\$0	\$0	\$0	\$0	\$0

MILESTONE TABLE				
Milestone	Milestone Title	Completion Date		Status
		Planned	Actual	
PM1.1	Project Start (e.g., Award Contract)	1/1/2025	7/1/2025	Preliminary project setup
PM1.2	Planning Complete			

PM1.3	Design Complete			
PM1.4	Regulatory Approval Obtained (including NEPA & Required Permits)			
PM1.5	Equipment / Materials Purchased			
PM1.6	Construction / Installation Started			
PM1.7	Construction / Installation 50% Complete (define milestone marker here)			
PM1.8	Construction / Installation 100% Complete			
PM1.9	Project Complete / Closed-Out			

BUILD METRICS (Information about project attributes)				
Metric (select from list)	Type (character lim: 300)	Goal Value	Progress	
			Value During Reporting Period	Cumulative Value for Project Duration
Ground Fuels - Number of Poles Cleared				
Ground Fuels - Acres of ROW Cleared				
Ground Fuels - Number of miles treated				
Aerial Vegetation - Number of trees pruned				
Aerial Vegetation - Number of trees removed				
Aerial Vegetation - Number of customer refusals				
Aerial Vegetation - Number of distribution line miles cleared				

RISK MANAGEMENT LOG				
Risk	Likelihood (High, Medium, Low)	Impact (High, Medium, Low)	Potential Impact	Mitigation Strategy
Permitting and regulatory approvals may delay implementation of project.	Medium	Medium	Reduced circuit completion rate	Increase lead time
Supply chain issues may impact availability of equipment causing project delays.	Low	Low		
Weather or other factors delay implementation.	Medium	Medium	Schedule delays	Communication, weather forecast
Unforeseen cost overruns.	Low	Medium	Delayed completion date	Budget tracking, communication
*Add additional rows as needed				
Ground Fuels worked with Tahoe Douglas FPD to perform pole and ROW clearing in 2025 Aerial Fuels. In 2025 2.8 acres of right of way was treated, 36 poles were cleared, 18 required no work, and 11 were incomplete/pending. Completed in 2021 as part of Full Circuit Maintenance on NDP Fire Tier cycle maintenance plans (this is a Lead Tier 1A with T1/WUI & T1E components)- could go on 2026 plan. NDP = 42%, Non NDP =58% Ground fuels; 36 poles treated, 2.8 ROW acres cleared. The likelihood of wildfire impacts and related power outages are determined by wildfire modeling the identifies heightened wildfire risk using likelihood and impact. All circuits that are included in this grant have been identified as being in heightened wildfire areas. Vegetation management reduces the likelihood that vegetation will blow into power lines, lowering the risk of utility equipment being a source of a wildfire. Cleared vegetation in rights-of-way also improve circuit performance due to reducing inadvertent contacts that could cause momentary outages. NV Energy's Public Safety Outage Management (PSOM) program requires proactive de-energization system wide based on pre-identified wildfire risk indicators. This vegetation management program reduces the need for proactive de-energization along these circuits as rights-of-ways are cleared.				

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NV Energy
Fiscal Agent

Mark D. Young

Name

04/29/2026

Date

X 

GOE
Representative

Lisa Fredley

Name

05/01/26

Date

Project Management Plan and Monthly Progress Report

Report Number	9	
Reporting Period's Federal Fiscal Year Here.	2026	
Reporting Period's Month Here.	March	
DOE Grant Agreement Number	DE-GD0000029	
Project ID Number	MV2501	
Project Organization or Subawardee	NV Energy	
Project Title	Vegetation Management	
Project Performance Period Start Date (mm/dd/yyyy)	Upon Contract Signature	
Project Performance Period End Date (mm/dd/yyyy)	1/31/2028	
Project State/Territory	Nevada	
Project Location 5-Digit Zip Code(s) Use commas to separate entries.	89415, 89427, 89447	
Benefitted Community 5-Digit Zip Code(s) Use commas to separate entries.	89415, 89427, 89447	
Benefitted Community Census Tract(s) Use commas to separate entries. Census tract numbers are 11 digits and can be found here: https://screeningtool.geoplatform.gov	32021970700, 32021970800, 32019960900	
Subaward Business POC	Laura Manz	
Subaward Business Address	6100 Neil Road, Reno NV, 89511	
Subaward Congressional District(s) Reference: https://www.census.gov/mycd/	2nd Congressional district of Nevada	
Subaward Project Manager/Lead (name)	Mark Young	
Is this work being performed by a subawardee that qualifies as a Section 40101(d)(6) defined small utility?	No	
Number of customers (i.e., meters) served by the entity performing the project:	12,745	
Number of customers (i.e., meters) that are expected to see benefits from the project:	NV Energy to answer line 21 through 90	
BIL 40101(d) Category of Subawardee: Review the list and delete all categories that do not match your role as a Subawardee in this project. Do not add any other categories or text unless approved by DOE.	* Distribution Provider * Electric Grid Operator * Electricity Generator * Electricity Storage Operator * Fuel Supplier * Transmission Owner/Operator * Other (as approved by DOE)	
BIL 40101(d) Category of Work: Review the list and delete all categories of work that are not related to the work that you will do during this project. Do not add any other categories or text unless approved by DOE.	* Adaptive Protection Technologies * Advanced Modeling Technologies * Battery-Storage Components: Use of DERs for Enhancing System Adaptive capacity During Disruptive Events * Battery-Storage Components: Use or Construction of DERs for Enhancing System Adaptive capacity During Disruptive Events * Fire-resistant Technologies and Fire Prevention Systems * Hardening of Power Lines, Facilities, Substations, or Other Systems * Microgrids: Use of existing DERs for Enhancing System Adaptive Capacity During Disruptive Events * Monitoring and Control Technologies * Reconductoring of Power Lines with Low-Sag, Advanced Conductors * Relocation of Power Lines * Replacement of Old Overhead Conductors & Underground Cables * Undergrounding of Electrical Equipment * Utility Pole Management * Vegetation and Fuel-Load Management * Weatherization Technologies and Equipment * Other (as approved by DOE and noted in Project Description below)	
Project Description	Vegetation Management	
Project Benefit Type(s) Review the list and delete all categories of benefits that are not related to the benefits that will be provided by this project. Do not add any other categories or text unless approved by DOE.	* Preventing Initial Outages * Preventing Cascading Outages * Providing Contingency Power * Reducing Restoration Time * Adding System Redundancy * Adding System Reconfiguration Capability * Supporting Islanded Operations * Replacing Aging Infrastructure * Other (noted in Benefit Description)	
Project Benefit Description	Reduce fuel loading on circuits in wildfire prone areas, to benefit disadvantaged communities.	
Major Accomplishments During Reporting Period	Competitive bids completed and awarded	
Planned Work for Next Reporting Period	Ground fuels treatment planned for 2027, Aerial fuels treatment tentatively planned for 2026	
Items of Note		

BASELINE BUDGET AND INCURRED COST

Budget Category	Total Approved Project Budget		Prior Cumulative Incurred Cost		Incurred Cost During Reporting Period		Total Cumulative Incurred Cost
	Federal	Non-Federal	Federal	Non-Federal	Federal	Non-Federal	Federal
Personnel							\$0
Fringe Benefits							\$0
Travel							\$0
Equipment							\$0
Supplies							\$0
Construction							\$0
Other							\$0
Contractual	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Name (list all other contracts \$25,000 or more)</i>							
<i>Name (list all other contracts \$25,000 or more)</i>							
Sum of individual contracts under \$25,000							
Sub-Total Direct Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indirect Charges							
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0

MILESTONE TABLE

Milestone	Milestone Title	Completion Date		Status
		Planned	Actual	
PM1.1	Project Start (e.g., Award Contract)	1/1/2025	7/1/2025	Preliminary project setup
PM1.2	Planning Complete			

PM1.3	Design Complete			
PM1.4	Regulatory Approval Obtained (including NEPA & Required Permits)			
PM1.5	Equipment / Materials Purchased			
PM1.6	Construction / Installation Started			
PM1.7	Construction / Installation 50% Complete (define milestone marker here)			
PM1.8	Construction / Installation 100% Complete			
PM1.9	Project Complete / Closed-Out			

BUILD METRICS (Information about project attributes)				
Metric (select from list)	Type (character lim: 300)	Goal Value	Progress	
			Value During Reporting Period	Cumulative Value for Project Duration
Ground Fuels - Number of Poles Cleared				
Ground Fuels - Acres of ROW Cleared				
Ground Fuels - Number of miles treated				
Aerial Vegetation - Number of trees pruned				
Aerial Vegetation - Number of trees removed				
Aerial Vegetation - Number of customer refusals				
Aerial Vegetation - Number of distribution line miles cleared				

RISK MANAGEMENT LOG				
Risk	Likelihood (High, Medium, Low)	Impact (High, Medium, Low)	Potential Impact	Mitigation Strategy
Permitting and regulatory approvals may delay implementation of project.	Medium	Medium	Reduced circuit completion rate	Increase lead time
Supply chain issues may impact availability of equipment causing project delays.	Low	Low		
Weather or other factors delay implementation.	Medium	Medium	Schedule delays	Communication, weather forecast
Unforeseen cost overruns.	Low	Medium	Delayed completion date	Budget tracking, communication
*Add additional rows as needed				
This circuit has not previously been treated by Ground Fuels. The likelihood of wildfire impacts and related power outages are determined by wildfire modeling the identifies heightened wildfire risk using likelihood and impact. All circuits that are included in this grant have been identified as being in heightened wildfire areas. Vegetation management reduces the likelihood that vegetation will blow into power lines, lowering the risk of utility equipment being a source of a wildfire. Cleared vegetation in rights-of-way also improve circuit performance due to reducing inadvertent contacts that could cause momentary outages. NV Energy's Public Safety Outage Management (PSOM) program requires proactive de-energization system wide based on pre-identified wildfire risk indicators. This vegetation management program reduces the need for proactive de-energization along these circuits as rights-of-ways are cleared.				

X 

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Project Management Plan and Monthly Progress Report		
Report Number	9	
Reporting Period's Federal Fiscal Year Here.	2026	
Reporting Period's Month Here.	March	
DOE Grant Agreement Number		
DE-GD0000029		
Project ID Number		
NRR2503		
Project Organization or Subawardee		
NV Energy		
Project Title		
Vegetation Management		
Project Performance Period Start Date (mm/dd/yyyy)		
Upon Contract Signature		
Project Performance Period End Date (mm/dd/yyyy)		
1/31/2028		
Project State/Territory		
Nevada		
Project Location 5-Digit Zip Code(s)		
89441, 89506		
Use commas to separate entries.		
Benefitted Community 5-Digit Zip Code(s)		
89441, 89506		
Use commas to separate entries.		
Benefitted Community Census Tract(s)		
32031003501, 32031002618		
Use commas to separate entries. Census tract numbers are 11 digits and can be found here: https://screeningtool.geoplatform.gov		
Subaward Business POC		
Laura Manz		
Subaward Business Address		
6100 Neil Road, Reno NV, 89511		
Subaward Congressional District(s)		
2nd Congressional district of Nevada		
Reference: https://www.census.gov/mycd/		
Subaward Project Manager/Lead (name)		
Mark Young		
Is this work being performed by a subawardee that qualifies as a Section 40101(d)(6) defined small utility?		
No		
Number of customers (i.e., meters) served by the entity performing the project:		
63,100		
Number of customers (i.e., meters) that are expected to see benefits from the project:		
NV Energy to answer line 21 through 90		
BIL 40101(d) Category of Subawardee:		
* Distribution Provider * Electric Grid Operator * Electricity Generator * Electricity Storage Operator * Fuel Supplier * Transmission Owner/Operator * Other (as approved by DOE)		
BIL 40101(d) Category of Work:		
* Adaptive Protection Technologies * Advanced Modeling Technologies * Battery-Storage Components: Use of DERs for Enhancing System Adaptive capacity During Disruptive Events * Battery-Storage Components: Use or Construction of DERs for Enhancing System Adaptive capacity During Disruptive Events * Fire-resistant Technologies and Fire Prevention Systems * Hardening of Power Lines, Facilities, Substations, or Other Systems * Microgrids: Use of existing DERs for Enhancing System Adaptive Capacity During Disruptive Events * Monitoring and Control Technologies * Reconductoring of Power Lines with Low-Sag, Advanced Conductors * Relocation of Power Lines * Replacement of Old Overhead Conductors & Underground Cables * Undergrounding of Electrical Equipment * Utility Pole Management * Vegetation and Fuel-Load Management * Weatherization Technologies and Equipment * Other (as approved by DOE and noted in Project Description below)		
Project Description		
Vegetation Management		
Project Benefit Type(s)		
* Preventing Initial Outages * Preventing Cascading Outages * Providing Contingency Power * Reducing Restoration Time * Adding System Redundancy * Adding System Reconfiguration Capability * Supporting Islanded Operations * Replacing Aging Infrastructure * Other (noted in Benefit Description)		
Project Benefit Description		
Reduce fuel loading on circuits in wildfire prone areas, to benefit disadvantaged communities.		
Major Accomplishments During Reporting Period		
Pesticide Use Permit (PUP) applications for circuit and associated substation submitted to BLM August 2025. Original Scope of Work (executed August 2024) revised to include NDF substation treatment recommendations.		
Planned Work for Next Reporting Period		
Ground fuels treatment planned for 2026, Aerial fuels treatment due for maintenance 2029/ 2030		
Items of Note		
Fuels Coordination meeting w/ BLM and Ascent on 9/24/2025 to review District work, including North Red Rocks 2503		

BASELINE BUDGET AND INCURRED COST						
Budget Category	Total Approved Project Budget		Prior Cumulative Incurred Cost		Incurred Cost During Reporting Period	
	Federal	Non-Federal	Federal	Non-Federal	Federal	Non-Federal
Personnel						
Fringe Benefits						
Travel						
Equipment						
Supplies						
Construction						
Other						
Contractual	\$0	\$0	\$0	\$0	\$0	\$0
Name (list all other contracts \$25,000 or more)						
Name (list all other contracts \$25,000 or more)						
Sum of individual contracts under \$25,000						
Sub-Total Direct Charges	\$0	\$0	\$0	\$0	\$0	\$0
Indirect Charges						
Total	\$0	\$0	\$0	\$0	\$0	\$0

MILESTONE TABLE				
Milestone	Milestone Title	Completion Date		Status
		Planned	Actual	
PM1.1	Project Start (e.g., Award Contract)	1/1/2025	7/1/2025	Preliminary project setup; Substation perimeter clearing scope and PUP developed by NDF.

PM1.2	Planning Complete			
PM1.3	Design Complete			
PM1.4	Regulatory Approval Obtained (including NEPA & Required Permits)			
PM1.5	Equipment / Materials Purchased			
PM1.6	Construction / Installation Started			
PM1.7	Construction / Installation 50% Complete (define milestone marker here)			
PM1.8	Construction / Installation 100% Complete			
PM1.9	Project Complete / Closed-Out			

BUILD METRICS (Information about project attributes)				
Metric (select from list)	Type (character limit: 300)	Goal Value	Progress	
			Value During Reporting Period	Cumulative Value for Project Duration
Ground Fuels - Number of Poles Cleared				
Ground Fuels - Acres of ROW Cleared				
Ground Fuels - Number of miles treated				
Aerial Vegetation - Number of trees pruned				
Aerial Vegetation - Number of trees removed				
Aerial Vegetation - Number of customer refusals				
Aerial Vegetation - Number of distribution line miles cleared				

RISK MANAGEMENT LOG				
Risk	Likelihood (High, Medium, Low)	Impact (High, Medium, Low)	Potential Impact	Mitigation Strategy
Permitting and regulatory approvals may delay implementation of project.	Medium	Medium	Reduced circuit completion rate	Increase lead time
Supply chain issues may impact availability of equipment causing project delays.	Low	Low		
Weather or other factors delay implementation.	Medium	Medium	Schedule delays	Communication, weather forecast
Unforeseen cost overruns.	Low	Medium	Delayed completion date	Budget tracking, communication
*Add additional rows as needed				
The project kicked off on July 1, 2025 and several planning discussions were held. NVEnergy has competitively awarded a vegetation management contract. The likelihood of wildfire impacts and related power outages are determined by wildfire modeling the identifies heightened wildfire risk using likelihood and impact. All circuits that are included in this grant have been identified as being in heightened wildfire areas. Vegetation management reduces the likelihood that vegetation will blow into power lines, lowering the risk of utility equipment being a source of a wildfire. Cleared vegetation in rights-of-way also improve circuit performance due to reducing inadvertent contacts that could cause momentary outages. NV Energy's Public Safety Outage Management (PSOM) program requires proactive de-energization system wide based on pre-identified wildfire risk indicators. This vegetation management program reduces the need for proactive de-energization along these circuits as rights-of-ways are cleared.				

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Project Management Plan and Monthly Progress Report

Report Number	9	
Reporting Period's Federal Fiscal Year Here.	2026	
Reporting Period's Month Here.	March	
DOE Grant Agreement Number	DE-GD0000029	
Project ID Number	NRR2504	
Project Organization or Subawardee	NV Energy	
Project Title	Vegetation Management	
Project Performance Period Start Date (mm/dd/yyyy)	Upon Contract Signature	
Project Performance Period End Date (mm/dd/yyyy)	1/31/2028	
Project State/Territory	Nevada	
Project Location 5-Digit Zip Code(s) Use commas to separate entries.	89506, 89508	
Benefitted Community 5-Digit Zip Code(s) Use commas to separate entries.	89506, 89508	
Benefitted Community Census Tract(s) Use commas to separate entries. Census tract numbers are 11 digits and can be found here: https://screeningtool.geoplatform.gov	32031002618	
Subaward Business POC	Laura Manz	
Subaward Business Address	6100 Neil Road, Reno NV, 89511	
Subaward Congressional District(s) Reference: https://www.census.gov/mycd/	Report Number	
Subaward Project Manager/Lead (name)	Mark Young	
Is this work being performed by a subawardee that qualifies as a Section 40101(d)(6) defined small utility?	No	
Number of customers (i.e., meters) served by the entity performing the project:	62,491	
Number of customers (i.e., meters) that are expected to see benefits from the project:	NV Energy to answer line 21 through 90	
BIL 40101(d) Category of Subawardee: Review the list and delete all categories that do not match your role as a Subawardee in this project. Do not add any other categories or text unless approved by DOE.	* Distribution Provider * Electric Grid Operator * Electricity Generator * Electricity Storage Operator * Fuel Supplier * Transmission Owner/Operator * Other (as approved by DOE)	
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Project Description	Vegetation Management	
Project Benefit Type(s) Review the list and delete all categories of benefits that are not related to the benefits that will be provided by this project. Do not add any other categories or text unless approved by DOE.	* Preventing Initial Outages * Preventing Cascading Outages * Providing Contingency Power * Reducing Restoration Time * Adding System Redundancy * Adding System Reconfiguration Capability * Supporting Islanded Operations * Replacing Aging Infrastructure * Other (noted in Benefit Description)	
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Major Accomplishments During Reporting Period	Competitive bids completed and awarded	
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Items of Note		

BASELINE BUDGET AND INCURRED COST

Budget Category	Total Approved Project Budget		Prior Cumulative Incurred Cost		Incurred Cost During Reporting Period		Total Cumulative Incurred Cost
	Federal	Non-Federal	Federal	Non-Federal	Federal	Non-Federal	Federal
Personnel							\$0
Fringe Benefits							\$0
Travel							\$0
Equipment							\$0
Supplies							\$0
Construction							\$0
Other							\$0
Contractual	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Name (list all other contracts \$25,000 or more)</i>							
<i>Name (list all other contracts \$25,000 or more)</i>							
Sum of individual contracts under \$25,000							
Sub-Total Direct Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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MILESTONE TABLE

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		Planned	Actual	
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PM1.4	Regulatory Approval Obtained (including NEPA & Required Permits)			
PM1.5	Equipment / Materials Purchased			
PM1.6	Construction / Installation Started			
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Aerial Vegetation - Number of customer refusals				
Aerial Vegetation - Number of distribution line miles cleared				

RISK MANAGEMENT LOG				
Risk	Likelihood (High, Medium, Low)	Impact (High, Medium, Low)	Potential impact	Mitigation Strategy
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Weather or other factors delay impelmentation.	Medium	Medium	Schedule delays	Communication, weather forecast
Unforeseen cost overruns.	Low	Medium	Delayed completion date	Budget tracking, communication
*Add additional rows as needed				
The project kicked off on July 1, 2025 and several planning discussions were held. NVEnergy has competitively awarded a vegetation management contract. The likelihood of wildfire impacts and related power outages are determined by wildfire modeling the identifies heightened wildfire risk using likelihood and impact. All circuits that are included in this grant have been identified as being in heightened wildfire areas. Vegetation management reduces the likelihood that vegetation will blow into power lines, lowering the risk of utility equipment being a source of a wildfire. Cleared vegetation in rights-of-way also improve circuit performance due to reducing inadvertent contacts that could cause momentary outages. NV Energy's Public Safety Outage Management (PSOM) program requires proactive de-energization system wide based on pre-identified wildfire risk indicators. This vegetation management program reduces the need for proactive de-energization along these circuits as rights-of-ways are cleared.				

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Categories	Table of Possible Build Metrics
Distribution modifications	Miles of new distribution lines
	Miles of distribution lines undergrounded
	Miles of distribution lines of vegetation clearing
	Miles of distribution lines reconducted
	Miles of distribution lines with other upgrades (specify in "Type" field what was upgraded)
	Number of distribution poles inspected
	Number of distribution poles replaced
	Number of distribution poles with other upgrades (specify in "Type" field what was upgraded)
Transmission modifications	Miles of new transmission lines (specify capacity (GW-mile) in "Type" field)
	Miles of transmission lines undergrounded
	Miles of transmission lines of vegetation clearing
	Miles of transmission lines reconducted
	Miles of transmission lines with other upgrades (specify in "Type" field what was upgraded)
	Number of transmission structures inspected
	Number of transmission structures replaced
	Number of transmission structures with other upgrades (specify in "Type" field what was upgraded)
Substation Modifications	Number of substations relocated
	Number of substations with added physical protection
	Number of substations with added sensors/monitors
	Number of substations with elevated equipment
	Number of substations with upgraded equipment
	Number of substations with other upgrades (specify in "Type" field what was upgraded)
	Number of substations with redundant equipment
Monitoring and control devices	Number of fault location, isolation and service restoration (FLISR) devices installed
	Number of other monitoring/metering devices installed
	Number of other protection or control devices installed
Batteries	Power Rating of battery system installed (MW) (specify mobile or permanent installation in "Type" field)
	Is battery system "off-grid", "behind-the-meter" or part of a "microgrid"? (specify in "Type" field)
	Energy rating of battery installed (MWh)
Mobile Units	Power rating of mobile back up generation unit (MW)
	Voltage rating of mobile substation (kV)
	Voltage rating of mobile transformers (kV)
	Capacity rating of hardened generation (MW) - photovoltaics
	Capacity rating of hardened generation (MW) - wind

Hardened Generation	Capacity rating of hardened generation (MW) - diesel
	Capacity rating of hardened generation (MW) - natural gas
	Capacity rating of hardened generation (MW) - coal
	Capacity rating of hardened generation (MW) - nuclear
	Capacity rating of hardened generation (MW) - hydropower
	Average annual electricity produced of hardened generation (MWh) - photovoltaics
	Average annual electricity produced of hardened generation (MWh) - wind
	Average annual electricity produced of hardened generation (MWh) - diesel
	Average annual electricity produced of hardened generation (MWh) - natural gas
	Average annual electricity produced of hardened generation (MWh) - coal
Fuel supply	Percent increased energy storage capacity in reserve fuel - diesel
	Percent increased energy storage capacity in reserve fuel - propane
	Percent increased energy storage capacity in reserve fuel - gasoline
Restoration equipment	Number of transportation assets purchased to assist with power restoration (specify equipment in "Type" field)
	Number of communications assets purchased to assist with power restoration (specify equipment in "Type" field)
	Number of other assets purchased to assist with power restoration (specify equipment in "Type" field)
Operating systems	Percentage of system migrated into new software system (specify software system in "Type" field OMS, ADMS, SCADA, inventory management, workforce management, or other)
Inventory	Percentage increase in pole inventory
	Percentage increase in transformer inventory
	Percentage increase in equipment inventory (specify type of equipment in "Type" field)
	Expected lifetime of new equipment (specify equipment in "Type" field)
	Other (insert necessary info in "Type" field)